



# मध्यप्रदेश राजपत्र

## (असाधारण) प्राधिकार से प्रकाशित

क्रमांक 115]

भोपाल, मंगलवार, दिनांक 19 मार्च 2013—फाल्गुन 28, शक 1934

### ऊर्जा विभाग

मंत्रालय, वल्लभ भवन, भोपाल

Bhopal, the 19th March 2013

1. No. 2260-F-3-24-2009-XIII.—State Government has notified M.P. Electricity Reforms Transfer Schemes Rules 2006 *vide* notification dated 3rd June 06 whereby the functions, properties, interest rights and obligations of the Residual Madhya Pradesh State Electricity Board relating to Bulk Purchase and Bulk Supply of Electricity along with the related agreements and arrangements have been transferred and vested in MP Power Management Company Limited (MP PMCL), formerly known as MP Power Trading Company Limited (TRADECO).

2. In order to keep the retail tariff uniform in the entire State without sacrificing the incentive for loss reduction & efficiency gains by Discoms during the transient phase of power sector reforms and since the revenue requirement are different for all the three Discoms, the State Government reallocated the capacity available as on March 2012 *vide* Gazette Notification No. 2660-F-3-24-2009-XIII, dated 29th March 2012.

3. With the similar intent, *vide* this order, the State Government supersedes Gazette Notification No. 2660/F-3-24/2009-XIII dated 29th March 2012 in order to allocate new capacities and achieve the same objective of maintaining uniform retail tariff in the entire State and hence reallocates the capacity available as on date to the three Distribution companies in the manner prescribed below:—

(i) Summary of total installed generation capacity available to the State:—

**Table – 1: Total Available Generation Capacity**

| S. No. | MP's Power Share from<br>(1) | Installed Capacity (MW)<br>(2) | MP Share (MW)<br>(4) |
|--------|------------------------------|--------------------------------|----------------------|
| 1      | Central sector WR            | 9,193.00                       | 2,101.00             |
| 2      | Central sector ER            | 1,500.00                       | 75.00                |
| 3      | DVC                          | 500.00                         | 200.00               |

| (1)     | (2)                    | (3)       | (4)      |
|---------|------------------------|-----------|----------|
| 4       | Indira Sagar Project   | 1,015.00  | 1,015.00 |
| 5       | Sardar Sarovar Project | 1,450.00  | 827.00   |
| 6       | Omkareshwar HEP        | 520.00    | 520.00   |
| 7       | InterState Hydel       | 646.00    | 379.00   |
| 8       | GENCO Thermal          | 2,870.00  | 2,770.00 |
| 9       | GENCO Hydro            | 605.00    | 605.00   |
| Total . |                        | 18,299.00 | 8,492.00 |

- (ii) The total available generation capacity as shown in Table 1 above is reallocated to the Discoms as shown below:—

**Table – 2: Reallocation of Generating Capacity to Discoms**

| Discom                                       | Generation Capacity Allocation |          |
|--|--------------------------------|----------|
|  | %                              | MW       |
| M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd.  | 32.56%                         | 2,765.28 |
| M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. | 39.22%                         | 3,330.68 |
| M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd.   | 28.22%                         | 2,396.04 |

- (iii) The plant-wise reallocation of available generation capacities to the Discoms shall be as per **Appendix—I**.
- (iv) The power generation available from captive power producers, mini/ micro hydel projects or from non conventional energy sources not included in the above capacity allocation, are deemed to be assigned to the Discoms in whose geographical location such power project exists.

4. In addition to the above allocation, the specific allocation of 200 MW made available to the State from the un-allocated power of CGSs of WR for supply to drought prone districts of Bundelkhand Region are assigned to the MP Poorv Kshetra Vidyut Vitaran Co. Ltd., for the drought prone area Sagar Region exclusively. After considering the specific allocation for Bundelkhand Region the effective allocation of generating capacity to the Discoms is detailed in **Appendix-2** and shall be as under:

**Table –3: Final allocation of Generating Capacity to Discoms**

| Discom                                       | Generation Capacity Allocation |          |
|--|--------------------------------|----------|
|  | %                              | MW       |
| M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd.  | 31.77%                         | 2,761.53 |
| M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. | 38.23%                         | 3,322.73 |
| M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd.   | 29.83%                         | 2,592.74 |

**5. The above allocation is subject to following conditions :—**

- (i) The above proportions of capacity allocation shall be revised in case of change in allocation of unallocated power in inter-state Generating Stations (ISGS) by the GoI,
- (ii) MP PMCL shall arrange short term power purchases which shall be allocated by MP PMCL to Discoms based on their requisition or otherwise allocation shall be done among the three Discoms in the same proportion as indicated in Table-3 above.

**6. The capacities as indicated below are assigned to MP PMCL :—**

- (i) The capacities not assigned to any of the Discoms
- (ii) Additional capacities, if any, added from the new generating stations expected during FY 2013-14
- (iii) Un-allocated energy to the Discoms, out of the available energy, in the Tariff Order for FY 2013-14 due to 'Merit Order Dispatch (MOD)'.

Subject to the condition that three distribution companies of the State shall be having first charge on such capacities. MP PMCL will allocate power as per the requirement subject to the available capacity and surplus power if any, shall be traded by MP PMCL. Bulk Power Supply Tariff shall be decided by the Appropriate Commission.

**Table – 4: Generating Stations Allocated to MP PMCL**

| New Generation Stations                  | Installed Capacity (MW) | MP Share % | MP Share MW |
|--|-------------------------|------------|-------------|
| NTPC Sipat - Stage I (3 units)           | 1980                    | 17%        | 341         |
| NTPC Korba – III                         | 500                     | -          | 77          |
| IPP Torrent                              | 1147                    | -          | 100         |
| Singaji TPS Phase 1 Unit-1               | 600                     | 100%       | 600         |
| Singaji TPS Phase 1 Unit-2               | 600                     | 100%       | 600         |
| Satpura TPS Extension Unit-10            | 250                     | 100%       | 250         |
| Satpura TPS Extension Unit-11            | 250                     | 100%       | 250         |
| NTPC Mauda TPS Unit-1                    | 500                     | 16%        | 78          |
| NTPC Mauda TPS Unit-2                    | 500                     | 16%        | 78          |
| VindhyaChal Mega Project Stage 4, Unit 1 | 500                     | 26%        | 143         |
| VindhyaChal Mega Project Stage 4, Unit 2 | 500                     | 26%        | 128         |
| DVC Durgapur Steel TPS Unit-1            | 500                     | 10%        | 50          |
| DVC Durgapur Steel TPS Unit-2            | 500                     | 10%        | 50          |
| UMPP Sasan, Sidhi                        | 1320                    | 38%        | 495         |
| Bina Power, Sagar Unit-1                 | 250                     | 70%        | 175         |
| Bina Power, Sagar Unit-2                 | 250                     | 70%        | 175         |
| Jaiprakash Power, Nigri, Unit-1          | 660                     | 38%        | 248         |
| Jaiprakash Power, Nigri, Unit-2          | 660                     | 37%        | 247         |
| MB Power, Annupur                        | 600                     | 35%        | 210         |
| BLA Power, Narsinghpur                   | 45                      | 35%        | 16          |
| M/s Jhabua Power, Seoni                  | 600                     | 35%        | 210         |
| Lanco TPS, Amarkantak                    | 300                     | 100%       | 300         |
| Total . .13,012.00                       |                         | 4,821.00   |             |

In addition to above additional capacity, if any including Central/ State Sector the same shall also be assigned to MP PMCL.

**7. Following general guidelines shall be applicable for monthly allocation of power among Discoms :—**

- (i) Each Discom shall submit their demand to MP PMCL for the next month by 15th of each month.
- (ii) MP PMCL shall allocate the unallocated capacity as shown in Table – 4 among Discoms by 20th of each month. Allocation shall be as per the requirement subject to the available capacity.
- (iii) For day ahead scheduling of power, the prevalent rules and regulations as laid down by Madhya Pradesh Electricity Regulatory Commission shall be applicable.
- (iv) On the basis of capacity allocation, SLDC shall intimate entitlement of each Discom in ISGS, MPPGCL (MP Share), NHDC Joint Ventures, SSP etc. to MP PMCL.
- (v) MP PMCL, in consultation with Discoms, shall furnish the requisition of power of respective Discom in ISGS, MPPGCL (MP Share), NHDC Joint Ventures, SSP etc. to SLDC limited to entitlement.
- (vi) MP PMCL shall also furnish details of Short Term Power Purchase to be allocated to Discoms based on their requisition.
- (vii) Discoms while submitting their requisition to MP PMCL shall also indicate surplus / deficit if any, which can be allocated to other Discoms by SLDC in consultation with respective Discom.
- (viii) SLDC after receipt of MP drawl schedule from WRLDC shall compile and issue drawl schedule of each Discom to MP PMCL and generation schedule to MPPGCL (MP share) based on merit order despatch.
- (ix) The surplus power shall be sold outside the state or to any other utilities by the MP PMCL in case of non-absorption by the Discoms.
- (x) Priority in allocation shall be given to those Discoms who submit the demand in time. If any Discom fails to submit the demand in time, allocation shall be made appropriately by MP PMCL as per overall availability.
- (xi) SLDC will calculate the UI charges among Discoms / Generators based on Total allocation and scheduling (Intra State ABT).
- (xii) Discoms shall provide short-term power requirement to MP PMCL at least four months in advance.
- (xiii) In the event of non submission of monthly requirement by Discoms in time, the decision of MP PMCL shall be final and binding on the Discoms in regard to
  - (a) Capacity allocation (of unallocated capacity) and
  - (b) Arrangements made for short term power purchase

**8. Following guidelines shall be followed for the purpose of billing :—**

- (i) On the basis of State Energy Accounting issued by SLDC, MP PMCL shall issue energy charges bills for the previous month to Discoms by 10th of each month on the basis of actual two-part tariff. Supplementary bills if necessary shall be issued within one month from the date of issue of monthly energy bill.
- (ii) To meet its own expenses, MP PMCL shall supply the power to DISCOMs at the tariff as determined/ approved by the MPERC plus "trading margin", also as approved by MPERC. Till trading margin is decided by MPERC, monthly bills shall be raised by MP PMCL to Discoms to meet out their expenses on actual basis in proportion to the energy drawl by respective Discom.

### 9. Right to amend the reallocation of generating capacity :—

The State Government by issue of separate orders from time to time may amend reallocation of generating capacity among the Discoms and make such provisions as may appear to be necessary for removing the difficulties arising satisfying the consumer demand across the State in a judicious manner.

By order and in the name of the Governor of Madhya Pradesh,  
M. K. GUPTA, Addl. Secy.

### Appendix-1

Allocation of Installed Generation Capacity Among MP Discoms (excluding Specific Allocation of 200 MW to Bundelkhand Region)

| SI No.   | Name of Power Station   | Total Capacity   | Total Allocation (MP state) | Specific Allocation to Bundelkhand Region | Allocation to state(excluding specific allocation ) | ALLOCATION (excluding specific allocation of 200 MW to Bundelkhand region) (in %) |               |               | ALLOCATION (excluding specific allocation of 200 MW to Bundelkhand region) (in MW) |                 |                 |
|--|---|------------------|-----------------------------|---|---|---|---------------|---------------|--|-----------------|-----------------|
|  |   |                  |                             |   |   | Central Discom  | West Discom   | East Discom   | Central Discom   | West Discom     | East Discom     |
| <b>A. SHARE ALLOCATION FROM CENTRAL SECTOR STATION (WR):-</b>            |   |                  |                             |   |   |   |               |               |  |                 |                 |
| 1  | KSTPS   | 2,100.00         | 490.00                      | 53.00                                     | 437.00  | 31%   | 37%           | 32%           | 135.47   | 161.69          | 139.84          |
| 2  | VSTPS-I   | 1,260.00         | 445.00                      | 32.00                                     | 413.00  | 37%   | 32%           | 31%           | 152.81   | 132.16          | 128.03          |
| 3  | VSTPS-II  | 1,000.00         | 321.00                      | 25.00                                     | 296.00  | 35%   | 35%           | 30%           | 103.60   | 103.60          | 88.80           |
| 4  | VSTPS - III   | 1,000.00         | 250.00                      | 25.00                                     | 225.00  | 35%   | 40%           | 25%           | 78.75  | 90.00           | 56.25           |
| 5  | KAWAS GPP   | 656.00           | 140.00                      | 0.00                                      | 140.00  | 25%   | 40%           | 35%           | 35.00  | 56.00           | 49.00           |
| 6  | GANDHAR GPP   | 657.00           | 117.00                      | 0.00                                      | 117.00  | 30%   | 38%           | 32%           | 35.10  | 44.46           | 37.44           |
| 7  | KAKRAPAR APS  | 440.00           | 111.00                      | 11.00                                     | 100.00  | 35%   | 40%           | 25%           | 35.00  | 40.00           | 25.00           |
| 8  | TARAPUR APS   | 1,080.00         | 234.00                      | 28.00                                     | 206.00  | 35%   | 40%           | 25%           | 72.10  | 82.40           | 51.50           |
| 9  | SIPAT-II  | 1,000.00         | 193.00                      | 26.00                                     | 167.00  | 30%   | 40%           | 30%           | 50.10  | 66.80           | 50.10           |
|  | <b>TOTAL</b>  | <b>9,193.00</b>  | <b>2,301.00</b>             | <b>200.00</b>                             | <b>2,101.00</b>                                     |   |               |               | <b>597.93</b>  | <b>777.11</b>   | <b>625.96</b>   |
| <b>B. SHARE ALLOCATION FROM CENTRAL SECTOR STATION (ER):-</b>            |   |                  |                             |   |   |   |               |               |  |                 |                 |
| 1  | KAHALGAON-STPS II   | 1,500.00         | 75.00                       | 0.00                                      | 75.00   | 20%   | 53%           | 27%           | 15.00  | 39.75           | 20.25           |
| 2  | DVC (MTPS)  | 500.00           | 200.00                      | 0.00                                      | 200.00  | 14%   | 53%           | 33%           | 28.00  | 106.00          | 66.00           |
|  | <b>TOTAL</b>  | <b>2,000.00</b>  | <b>275.00</b>               | <b>0.00</b>                               | <b>275.00</b>                                       |   |               |               | <b>43.00</b>   | <b>145.75</b>   | <b>86.25</b>    |
| <b>C. SHARE ALLOCATION FROM ISP (JOINT VENTURE OF NHPC &amp; GoMP):-</b> |   |                  |                             |   |   |   |               |               |  |                 |                 |
| 1  | 8x125 MW INDIRA SAGAR and INDIRA SAGAR LBC                        | 1,015.00         | 1,015.00                    | 0.00                                      | 1,015.00  | 25%   | 53%           | 22%           | 253.75   | 537.95          | 223.30          |
| <b>D. SHARE ALLOCATION FROM SSP :-</b>                                   |   |                  |                             |   |   |   |               |               |  |                 |                 |
| 1  | CANAL HEAD POWER STATION  | 250.00           | 143.00                      | 0.00                                      | 143.00  | 25%   | 43%           | 32%           | 35.75  | 61.49           | 45.76           |
| 2  | RIVER BED POWER HOUSE   | 1,200.00         | 684.00                      | 0.00                                      | 684.00  | 25%   | 43%           | 32%           | 171.00   | 294.12          | 218.88          |
|  | <b>TOTAL</b>  | <b>1,450.00</b>  | <b>827.00</b>               | <b>0.00</b>                               | <b>827.00</b>                                       |   |               |               | <b>206.75</b>  | <b>355.63</b>   | <b>264.64</b>   |
| <b>E. SHARE ALLOCATION FROM OMKARESHWAR HEP :-</b>                       |   |                  |                             |   |   |   |               |               |  |                 |                 |
| 1  | Omkareshwar Complex   | 520.00           | 520.00                      | 0.00                                      | 520.00  | 25%   | 45%           | 30%           | 130.00   | 234.00          | 156.00          |
| <b>F. SHARE ALLOCATION FROM MPPGCL (MP SHARE BASIS):-</b>                |   |                  |                             |   |   |   |               |               |  |                 |                 |
|  | <b>THermal</b>  | <b>TOTAL</b>     |                             |   |   |   |               |               |  |                 |                 |
| 1  | AMARKANTAK COMPLEX  | 240.00           | 240.00                      | 0.00                                      | 240.00  | 40%   | 33%           | 27%           | 96.00  | 79.20           | 64.80           |
| 2  | AMARKANTAK EXTN.  | 210.00           | 210.00                      | 0.00                                      | 210.00  | 40%   | 33%           | 27%           | 84.00  | 69.30           | 56.70           |
| 3  | SATPURA COMPLEX (PH-I & II & III)                                 | 1,080.00         | 980.00                      | 0.00                                      | 980.00  | 39%   | 32%           | 29%           | 382.20   | 313.60          | 284.20          |
| 4  | SANJAY GANDHI COMPLEX   | 840.00           | 840.00                      | 0.00                                      | 840.00  | 40%   | 32%           | 28%           | 336.00   | 268.80          | 235.20          |
| 5  | SANJAY GANDHI COMPLEX-EXT   | 500.00           | 500.00                      | 0.00                                      | 500.00  | 40%   | 32%           | 28%           | 200.00   | 160.00          | 140.00          |
|  | <b>Sub-Total (MPPGCL Thermal)</b>                                 | <b>2,870.00</b>  | <b>2,770.00</b>             | <b>0.00</b>                               | <b>2,770.00</b>                                     |   |               |               | <b>1,098.20</b>  | <b>890.90</b>   | <b>780.90</b>   |
|  | <b>MPPGCL -Inter State (Hydel)</b>                                |                  |                             |   |   |   |               |               |  |                 |                 |
| 1  | GANDHI SAGAR  | 115.00           | 58.00                       | 0.00                                      | 58.00   | 50%   | 27%           | 23%           | 29.00  | 15.66           | 13.34           |
| 2  | RANAPRATAP & JAWAHARSAGAR   | 271.00           | 136.00                      | 0.00                                      | 136.00  | 50%   | 30%           | 20%           | 68.00  | 40.80           | 27.20           |
| 3  | PENCH   | 160.00           | 107.00                      | 0.00                                      | 107.00  | 40%   | 40%           | 20%           | 42.80  | 42.80           | 21.40           |
| 4  | RAJGhat   | 45.00            | 23.00                       | 0.00                                      | 23.00   | 40%   | 40%           | 20%           | 9.20   | 9.20            | 4.60            |
| 5  | UPPCL (RIHAND, MATATEELA)   | 55.00            | 55.00                       | 0.00                                      | 55.00   | 33%   | 38%           | 29%           | 18.15  | 20.90           | 15.95           |
|  | <b>Sub-Total (MPPGCL-Inter State Hydel)</b>                       | <b>646.00</b>    | <b>379.00</b>               | <b>0.00</b>                               | <b>379.00</b>                                       |   |               |               | <b>167.15</b>  | <b>129.36</b>   | <b>82.49</b>    |
|  | <b>MPPGCL Hydel Projects for MP</b>                               |                  |                             |   |   |   |               |               |  |                 |                 |
| 1  | BARGI   | 100.00           | 100.00                      | 0.00                                      | 100.00  | 25%   | 50%           | 25%           | 25.00  | 50.00           | 25.00           |
| 2  | BIRISINGHPUR  | 20.00            | 20.00                       | 0.00                                      | 20.00   | 20%   | 50%           | 30%           | 4.00   | 10.00           | 6.00            |
| 3  | BANSAGAR-I (TONS)   | 315.00           | 315.00                      | 0.00                                      | 315.00  | 30%   | 40%           | 30%           | 94.50  | 126.00          | 94.50           |
| 4  | BANSAGAR-II (SILPARA)   | 30.00            | 30.00                       | 0.00                                      | 30.00   | 30%   | 40%           | 30%           | 9.00   | 12.00           | 9.00            |
| 5  | BANSAGAR-III (DEOLOND)  | 60.00            | 60.00                       | 0.00                                      | 60.00   | 30%   | 40%           | 30%           | 18.00  | 24.00           | 18.00           |
| 6  | BANSAGAR-IV (JHINNA)  | 20.00            | 20.00                       | 0.00                                      | 20.00   | 30%   | 40%           | 30%           | 6.00   | 8.00            | 6.00            |
| 7  | MARHIKHEDA complex  | 60.00            | 60.00                       | 0.00                                      | 60.00   | 20%   | 50%           | 30%           | 12.00  | 30.00           | 18.00           |
|  | <b>Sub-Total (MPPGCL-State Hydel)</b>                             | <b>605.00</b>    | <b>605.00</b>               | <b>0.00</b>                               | <b>605.00</b>                                       |   |               |               | <b>168.50</b>  | <b>260.00</b>   | <b>176.50</b>   |
|  | <b>TOTAL MPPGCL HYDEL (Including Inter state projects)</b>        | <b>1,251.00</b>  | <b>984.00</b>               | <b>0.00</b>                               | <b>984.00</b>                                       | <b>34.11%</b>   | <b>39.57%</b> | <b>26.32%</b> | <b>335.65</b>  | <b>389.36</b>   | <b>258.99</b>   |
|  | <b>TOTAL MPPGCL (Thermal+ Hydel including inter state)</b>        | <b>4,121.00</b>  | <b>3,754.00</b>             | <b>0.00</b>                               | <b>3,754.00</b>                                     | <b>38.20%</b>   | <b>34.10%</b> | <b>27.70%</b> | <b>1,433.85</b>  | <b>1,280.26</b> | <b>1,039.89</b> |
|  | <b>Gross Capacity (Central Sector+ISP+SSP+OMKAreshwar+MPPGCL)</b> | <b>18,299.00</b> | <b>8,692.00</b>             | <b>200.00</b>                             | <b>8,492.00</b>                                     | <b>32.56%</b>   | <b>39.22%</b> | <b>28.22%</b> | <b>2,765.28</b>  | <b>3,330.68</b> | <b>2,396.04</b> |

## Appendix-2

Allocation of Installed Generation Capacity Among MP Discoms (Including Specific Allocation of 200 MW to Bundelkhand Region)

| Sl No.   | Name of Power Station   | Total Capacity   | Total Allocation (MP state) | Specific Allocation to Bundelkhand Region | Allocation to state(excluding specific allocation) | ALLOCATION (including specific allocation of 200 MW to Bundelkhand region) (in %) |               |               | ALLOCATION (including specific allocation of 200 MW to Bundelkhand region) (in MW) |                 |                 |
|--|---|------------------|-----------------------------|---|--|---|---------------|---------------|--|-----------------|-----------------|
|  |   |                  |                             |   |  | Central Discom  | West Discom   | East Discom   | Central Discom   | West Discom     | East Discom     |
| <b>A. SHARE ALLOCATION FROM CENTRAL SECTOR STATION (WR):-</b>            |   |                  |                             |   |  |   |               |               |  |                 |                 |
| 1  | KSTPS   | 2,100.00         | 490.00                      | 53.00                                     | 437.00   | 28%   | 33%           | 39%           | 135.47   | 161.69          | 192.84          |
| 2  | VSTPS-I   | 1,260.00         | 445.00                      | 32.00                                     | 413.00   | 34%   | 30%           | 36%           | 152.81   | 132.16          | 160.03          |
| 3  | VSTPS-II  | 1,000.00         | 321.00                      | 25.00                                     | 296.00   | 32%   | 32%           | 36%           | 103.60   | 103.60          | 113.80          |
| 4  | VSTPS - III   | 1,000.00         | 250.00                      | 25.00                                     | 225.00   | 31%   | 36%           | 33%           | 78.75  | 90.00           | 81.25           |
| 5  | KAWAS GPP   | 656.00           | 140.00                      | 0.00                                      | 140.00   | 25%   | 40%           | 35%           | 35.00  | 56.00           | 49.00           |
| 6  | GANDHAR GPP   | 657.00           | 117.00                      | 0.00                                      | 117.00   | 30%   | 38%           | 32%           | 35.10  | 44.46           | 37.44           |
| 7  | KAKRAPAR APS  | 440.00           | 111.00                      | 11.00                                     | 100.00   | 31%   | 36%           | 33%           | 35.00  | 40.00           | 36.00           |
| 8  | TARAPUR APS   | 1,080.00         | 234.00                      | 28.00                                     | 206.00   | 31%   | 35%           | 34%           | 72.10  | 82.40           | 79.50           |
| 9  | SIPAT-II  | 1,000.00         | 193.00                      | 26.00                                     | 167.00   | 26%   | 35%           | 39%           | 50.10  | 66.80           | 76.10           |
|  | <b>TOTAL</b>  | <b>9,193.00</b>  | <b>2,301.00</b>             | <b>200.00</b>                             | <b>2,101.00</b>                                    |   |               |               | <b>697.93</b>  | <b>777.11</b>   | <b>825.96</b>   |
| <b>B. SHARE ALLOCATION FROM CENTRAL SECTOR STATION (ER):-</b>            |   |                  |                             |   |  |   |               |               |  |                 |                 |
| 1  | KAHALGAON-STPS II   | 1500             | 75                          | 0   | 75.00  | 20%   | 53%           | 27%           | 15.00  | 39.75           | 20.25           |
| 2  | DVC (MTPS)  | 500              | 200                         | 0   | 200.00   | 14%   | 53%           | 33%           | 28.00  | 106.00          | 66.00           |
|  | <b>TOTAL</b>  | <b>2,000.00</b>  | <b>275.00</b>               | <b>0.00</b>                               | <b>275.00</b>                                      |   |               |               | <b>43.00</b>   | <b>145.75</b>   | <b>86.25</b>    |
| <b>C. SHARE ALLOCATION FROM ISP (JOINT VENTURE OF NHPC &amp; GoMP):-</b> |   |                  |                             |   |  |   |               |               |  |                 |                 |
| 1  | 8x125 MW INDIRA SAGAR and INDIRA SAGAR LBC                        | 1,015.00         | 1,015.00                    | 0.00                                      | 1,000.00   | 25%   | 53%           | 22%           | 250.00   | 530.00          | 220.00          |
| <b>D. SHARE ALLOCATION FROM SSP :-</b>                                   |   |                  |                             |   |  |   |               |               |  |                 |                 |
| 1  | CANAL HEAD POWER STATION  | 250.00           | 143.00                      | 0.00                                      | 143.00   | 25%   | 43%           | 32%           | 35.75  | 61.49           | 45.76           |
| 2  | RIVER BED POWER HOUSE   | 1,200.00         | 684.00                      | 0.00                                      | 684.00   | 25%   | 43%           | 32%           | 171.00   | 294.12          | 218.88          |
|  | <b>TOTAL</b>  | <b>1,450.00</b>  | <b>827.00</b>               | <b>0.00</b>                               | <b>827.00</b>                                      |   |               |               | <b>206.75</b>  | <b>355.61</b>   | <b>264.64</b>   |
| <b>E. SHARE ALLOCATION FROM OMKARESHWAR HEP :-</b>                       |   |                  |                             |   |  |   |               |               |  |                 |                 |
| 1  | Omkareshwar Complex   | 520.00           | 520.00                      | 0.00                                      | 520.00   | 25%   | 45%           | 30%           | 130.00   | 234.00          | 156.00          |
| <b>F. SHARE ALLOCATION FROM MPPGCL (MP SHARE BASIS):-</b>                |   |                  |                             |   |  |   |               |               |  |                 |                 |
|  | <b>THERMAL</b>  | <b>TOTAL</b>     |                             |   |  |   |               |               |  |                 |                 |
| 1  | AMARKANTAK COMPLEX  | 240.00           | 240.00                      | 0.00                                      | 240.00   | 40%   | 33%           | 27%           | 96.00  | 79.20           | 64.80           |
| 2  | AMARKANTAK EXTN.  | 210.00           | 210.00                      | 0.00                                      | 210.00   | 40%   | 33%           | 27%           | 84.00  | 69.30           | 56.70           |
| 3  | SATPURA COMPLEX (PH-I & II & III)                                 | 1,080.00         | 980.00                      | 0.00                                      | 980.00   | 39%   | 32%           | 29%           | 382.20   | 313.60          | 284.20          |
| 4  | SANJAY GANDHI COMPLEX   | 840.00           | 840.00                      | 0.00                                      | 840.00   | 40%   | 32%           | 28%           | 336.00   | 268.80          | 235.20          |
| 5  | SANJAY GANDHI COMPLEX-EXT   | 500.00           | 500.00                      | 0.00                                      | 500.00   | 40%   | 32%           | 28%           | 200.00   | 160.00          | 140.00          |
|  | <b>Sub-Total (MPPGCL-Thermal)</b>                                 | <b>2,870.00</b>  | <b>2,770.00</b>             | <b>0.00</b>                               | <b>2,770.00</b>                                    |   |               |               | <b>1,098.20</b>  | <b>890.90</b>   | <b>780.90</b>   |
|  | <b>MPPGCL-Inter State (Hydel)</b>                                 |                  |                             |   |  |   |               |               |  |                 |                 |
| 1  | GANDHI SAGAR  | 115.00           | 58.00                       | 0.00                                      | 58.00  | 50%   | 27%           | 23%           | 29.00  | 15.66           | 13.34           |
| 2  | RANAPRATAP & JAWAHARSAGAR   | 271.00           | 136.00                      | 0.00                                      | 136.00   | 50%   | 30%           | 20%           | 68.00  | 40.80           | 27.20           |
| 3  | PENCH   | 160.00           | 107.00                      | 0.00                                      | 107.00   | 40%   | 40%           | 20%           | 42.80  | 42.80           | 21.40           |
| 4  | RAJGHAT   | 45.00            | 23.00                       | 0.00                                      | 23.00  | 40%   | 40%           | 20%           | 9.20   | 9.20            | 4.60            |
| 5  | UPPCL (RIHAND, MATALEELA)   | 55               | 55                          | 0   | 55.00  | 33%   | 38%           | 29%           | 18.15  | 20.90           | 15.95           |
|  | <b>Sub-Total (MPPGCL-Inter State Hydel)</b>                       | <b>646.00</b>    | <b>379.00</b>               | <b>0.00</b>                               | <b>379.00</b>                                      |   |               |               | <b>167.15</b>  | <b>129.36</b>   | <b>82.49</b>    |
|  | <b>MPPGCL Hydel Projects for MP</b>                               |                  |                             |   |  |   |               |               |  |                 |                 |
| 1  | BARGI   | 100.00           | 100.00                      | 0.00                                      | 100.00   | 25%   | 50%           | 25%           | 25.00  | 50.00           | 25.00           |
| 2  | BIRSINGHPUR   | 20.00            | 20.00                       | 0.00                                      | 20.00  | 20%   | 50%           | 30%           | 4.00   | 10.00           | 6.00            |
| 3  | BANSAGAR-I (TONS)   | 315.00           | 315.00                      | 0.00                                      | 315.00   | 30%   | 40%           | 30%           | 94.50  | 126.00          | 94.50           |
| 4  | BANSAGAR-II (SILPARA)   | 30.00            | 30.00                       | 0.00                                      | 30.00  | 30%   | 40%           | 30%           | 9.00   | 12.00           | 9.00            |
| 5  | BANSAGAR-III (DEOLOND)  | 60.00            | 60.00                       | 0.00                                      | 60.00  | 30%   | 40%           | 30%           | 18.00  | 24.00           | 18.00           |
| 6  | BANSAGAR-IV (JHINNA)  | 20.00            | 20.00                       | 0.00                                      | 20.00  | 30%   | 40%           | 30%           | 6.00   | 8.00            | 6.00            |
| 7  | MARHIKHEDA complex  | 60.00            | 60.00                       | 0.00                                      | 60.00  | 20%   | 50%           | 30%           | 12.00  | 30.00           | 18.00           |
|  | <b>Sub-Total (MPPGCL-State Hydel)</b>                             | <b>605.00</b>    | <b>605.00</b>               | <b>0.00</b>                               | <b>605.00</b>                                      |   |               |               | <b>168.50</b>  | <b>260.00</b>   | <b>176.50</b>   |
|  | <b>TOTAL MPPGCL HYDLL (Including Inter state projects)</b>        | <b>1,251.00</b>  | <b>984.00</b>               | <b>0.00</b>                               | <b>984.00</b>                                      | <b>34.11%</b>   | <b>39.57%</b> | <b>26.32%</b> | <b>335.65</b>  | <b>389.36</b>   | <b>258.99</b>   |
|  | <b>TOTAL MPPGCL (Thermal+ Hydel including inter state)</b>        | <b>4,121.00</b>  | <b>3,754.00</b>             | <b>0.00</b>                               | <b>3,754.00</b>                                    | <b>38.20%</b>   | <b>34.10%</b> | <b>27.70%</b> | <b>1,433.85</b>  | <b>1,280.26</b> | <b>1,039.89</b> |
|  | <b>Gross Capacity (Central Sector+ISP+SSP+OMKA+LSIWAR+MPPGCL)</b> | <b>18,299.00</b> | <b>8,692.00</b>             | <b>200.00</b>                             | <b>8,477.00</b>                                    | <b>31.77%</b>   | <b>38.23%</b> | <b>29.83%</b> | <b>2,761.53</b>  | <b>3,322.73</b> | <b>2,592.74</b> |